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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
MIDWEST OIL CORPORATION
Address:
1500 WILCO BLDG., MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well [X]
Recompletion []
Change in Ownership []
Change in Transporter of:
Oil []
Dry Gas []
Casinghead Gas []
Condensate []

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: NEW MEXICO "I" STATE
Lease No.: K-2145
Well No.: 2
Kind of Lease: STATE
Location:
Unit Letter: E, 1980
Feet From The North Line and 660 Feet From The West
Line of Section: 11, Township: 10-S, Range: 33-E, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: PAN AMERICAN - TRUCKS
Address: P. O. Box 1725, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas: WARREN PETROLEUM CORPORATION
Address: P. O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks: A, 11, 10-S, 33-E, yes, 9-25-67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well [X], Gas Well [], New Well [X], Workover [], Deepen [], Plug Back [], Same Res't. [], Diff. Res't. []
Date Spudded: 8-3-67, Date Compl. Ready to Prod.: 9-25-67, Total Depth: 9869, F.B.T.D.: 9770
Elevations (DF, RKB, RT, GR, etc.): 4238.6 KB, Name of Producing Formation: Bough C, Top Oil/Gas Pay: 9680, Tubing Depth: 9629
Perforations: 9680 - 9688 w/2 JSPP
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT
15", 11-3/4, 300, 325
11", 8-5/8, 4000, 450
7-7/8", 5-1/2, 9869, 1452
2-3/8, 9629

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks: 9-25-67, Date of Test: 9-25-67, Producing Method: PUMP
Length of Test: 24 hrs., Tubing Pressure, Casing Pressure, Choke Size
Actual Prod. During Test: 250, Oil-Bbls.: 75, Water-Bbls.: 175, Gas-MCF: 98

GAS WELL
Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate
Testing Method (pitot, back pr.), Tubing Pressure, Casing Pressure, Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Clerk
September 29, 1967

OIL CONSERVATION COMMISSION
APPROVED, 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.