## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section

MI	DWEST DIL CO	RPORATION	Lease June 2 Marks	D AM'S STATE	Weli No.
Most Netter	Section 11	Township 10 South	Range 33 East	County	-
Actual Frontier Lo				Lea	
Jrana Lyvel Ellev	feet from the	North line and Fermation	<b>660</b> fee	t from the West	line Dedicated Acreage:
4238.6	1	ough F	Vada - Pennsy	lvanian	₩/4 160 Acres
2. If more t	han one lease i and royalty).		outline each and ide	ntify the ownership	thereof (both as to working
dated by Yes If answer this form No allowa	is "no." list the if necessary.) ble will be assigned.	unitization, force-poolin answer is "yes!" type of e owners and tract descripted to the well until all	g. etc?  consolidation  iptions which have accepted interests have been a	ctually been consoli	dated. (Use reverse side of mmunitization, unitization, en approved by the Commis-
	           			tained hest of Mame	CERTIFICATION  A certify that the information con- therein is true and complete to the my knowledge and belief.  A caralyn Juitalia  Carolyn Turner
0			i İ	Company	Production Clerk
			<u> </u>	Date	Midwest Oil Corp.
				shown of notes of under maken is true knowled	y certify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.  7-19-57
	1			aniver La	nd Surveyor Ohn W. Wast
0 330 660	190 1320 1650 1	1980 2310 2640 2000	:	00 01	676

COUNTY LEA FIELD	Lane, Middle	ST/	ATE NM		
OPR MIDWEST OIL CORP.	MA	MAP			
2 New Mexico "I" S	tate			<del></del>	
Sec 11, T-10-S, R-3		CO-ORD			
1980' FNL, 660' FWL	30-0	30-025-22205			
Spd 8-3-67		CLASS			
Cmp 9-25-67	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING				DATOM	
11 3/4" at 300' w/325 sx					
8 5/8" at 4000° w/450 sx			<del>-</del>		
5 1/2" at 9869' w/1452 sx					
LOGS EL GR RA IND HC A					
	TD 9869';	PBD 9770	1	<u> </u>	

IP (Bough "C") Perf 9680-88 P 75 EOPD + 175 BW. Pot based on 24 hr test, GOR 1300, Grav 47.

Distribution limited and publication prohibited by subscribers' agreement.

Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. Cactus Drlg. Co. PROP DEPTH 9900 Type

F.R. 7-27-67; Opr's Elev. 4239 KB PD 9900' - Penn. Contractor - Cactus Drlg. Co. Drlg. 2665' anhy Drlg. 4928' dolo 8-7-67 8-14-67 8-21-67 Drlg. 7395' 1m 8-28-67 Drlg. 8876 1m & cht TD 9869'; Frep log 9-5-67 DST 9806-19<sup>1</sup>, open 3 hrs, rec 30' DM, 95' MC salt wtr, 1110' salt wtr, 1 hr ISIP 2589#, FP 219-563#, 1 hr FSIF 1696#. 9-11-67 TD 9869; PBD 9770; SI Perf  $9680-88^{\circ} \text{ w/2 SPF}$ Attempted to acidize w/500 gals, unable to break.

LEA Lana, Middle NM MIDWEST OIL CORP. #2 New Mexico "I" State Page 2 TD 9869'; PBD 9770'; Swbg Acid (9680-88') 1000 gals. Swbd 126 BW in 9 hrs (9680-88') Sqzd 9680-88' w/150 sxPerf 9680-88 w/2 SPF Acid (9680-88') 500 gals. Swbd 86 BF ir 14 hrs 30 mins (9680-88') TD 9869'; PED 9770'; Prep potential 9-25-67 Acid (9680-88') 1000 gals (28%) Ppd 70 BO + 200 BW in 24 hrs TD 9869'; PBD 9770'; Complete 10-2-67 LOG TOPS: Anhydrite 1928', Yates 2619', San Andres 3854', Glorieta 5318', Tubb 6776', Abo 7648', Bough "C" 9678' COMPLETION REPORTED

10-3-67