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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO THE	AND RANSPORT OIL AND I	NATURAL (	GAS	5		
	TIPPERARY CORPORATION							
	Address 500 West Tl	linois Midland Tex	7ag 79701					
	500 West Illinois, Midland, Texas 79701  Reason(s) for thing (Check proper box)  New West Change in Transporter of: Change in Operator name from							
	Recompletion Change in Constitution	OII Dry Gas Tipperary Land & Exploration  Casinghead Gas Condensate Corporation Effective 2-20-73.						
	If change c. ownership give name	00.13	Corpora	ar TOU I	Effective 2-2	20-73.		
11	and address of previous owner DESCRIPTION OF WELL AND	O I EACE						
**.	Lease Name	Well No. Fool Name, Including	Formation	Kind of Lease		Leaso No.		
	Sohio A State	1 North Bagl	ey Penn	State, Federal	orFee State	OG-600		
	Unit Letter 0 ; 60	60 Feet From The South	ine and1980	_ Feet From T	he East	~		
	Line of Section 4	ownship 11S Range	33E , NMPM,	I	Jea	County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS					
	AMOCO PIPELINE CO	OMPANY	Andress (Give address in 2300 Contine Fort Worth,	ental Na Texas 7	it 1 Bank Bld	be sent) g.		
	Ware at Althorized Transporter of Co		Address (title dairess to	unien approv	ed copy of this form is to	be sent)		
	If well produces all or liquids,	Unit Sec. Twp. Ege.	P. O. Box 15		sa, Oklahoma	7310T		
	If this production is commingled w	O 4 11S 33E ith that from any other lease or pool,	<del></del>		1-1-69			
	COMPLETION DATA	Cil Well Gas Well	tiew Well Workover	Deepen	Plug Back 'Same Res!	Towns .		
	Designate Type of Completi	on – (X)	, ,	l l	Prug Back   Same Hes.	. Diff. Resiv.		
	Cate Spuaded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
:	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r	SACKS CEME	NT.		
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume epth or be for full 24 hours)	e of load oil ar	nd must be equal to or exc	eed top alicu.		
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift,	etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	·		
	Actual Frod. During Test	Oil-Bbis.	Water - Bbls.		Gas • MCF			
Į.								
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n)	Choke Size			
ا. ۲. د	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED					
-	John Murphy - Pro	oduction Clerk	This form is to b  If this is a reques well, this form must b tests taken on the we	e filed in cou it for allowat e accompanie il in accorda	mpliance with RULE is sle for a newly drilled ed by a tabulation of t	104. or deepened he deviation		