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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tipperary Resources Corporation		
Address 500 West Illinois Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	Change in Operator name from Stoltz & Company, Inc., Midland. Effective 10-1-69.
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Well No. 1 Pool Name, Including Formation North Bagley - Pennsylvanian		Kind of Lease	Lease No.
Lease Name Sohio A State		State, Federal or Fee State		OG-6008	
Location					
Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East					
Line of Section 4 Township 11-S Range 33-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Service Pipe Line Company	3411 Knoxville Avenue, Lubbock, Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 4 Twp. 11S Rge. 33E	Is gas actually connected? Yes	When 1-1-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res'v.		Diff. Res'v.	
Designate Type of Completion - (X)		Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations		Depth Casing Shoe		TUBING, CASING, AND CEMENTING RECORD		HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (shut-in)		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)				

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
TIPPERARY RESOURCES CORP.	
By: <u>R. W. Keener</u>	(Signature)
R. W. Keener, Vice President	
(Title)	
September 25, 1969	
(Date)	

OIL CONSERVATION COMMISSION	
OCT 24 1969	
APPROVED	19
BY <u>John W. Rungger</u>	
Geologist	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	