NO. OF COPIES RECI		
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	_
OPERATOR		
PRORATION OF	ICE	
Operator		

-	DISTRIBUTION SANTA FE FILE U.S.G.S.	.EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NAT					Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHOR	ZATION		* 1 T						
I.	Operator Stoltz & Company, Inc.										
	Address Box 1714, Midl										
	Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership)	ransporter of:	Dry Gas Conden		ase explain)					
	If change of ownership give name and address of previous owner		sz & Comp	any-C	lark						
II.	DESCRIPTION OF WELL AND Lease Name Sohio A State	Well No. P	ool Name, Inc. North Ba		Upper Penn	Kind of Lea State, Feder		State	Lease No. 0G-6008		
	Unit Letter / 0 ; 660	Feet From	The Sout	hLine	e and1980	Feet From	The	East			
		wnship 11-S			33 -E , NA	іРМ,		Lea	County		
II.	Name of Authorized Transporter of Oil Service Pipe Line Co	or Con	ND NATUR	RAL GA	Address (Give address 3411 Knows	lle Avenue	e, Lubbo	ck, Texa	.8		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation				Box 1589, Tulsa, Oklaho Is any actually connected? When			OMB.			
	If well produces oil or liquids, give location of tanks.	Unit Sec.	118	33E	Is gas actually conr Yes			er 14, 19	67		
	If this production is commingled wi COMPLETION DATA			or pool,	give commingling o		Plug Bac	ck Same Res	s'v. Diff. Res'v.		
	Designate Type of Completic	on – (X)			1		P.B.T.D	! !	1		
	Date Spudded Date Compl. Ready to Prod.						Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Depth Casing Shoe			
	Perforations										
	HOLE SIZE	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWAB	LE (Test 1	nust be a	fter recovery of total pth or be for full 24 h	volume of load o	il and must b	ne equal to or	exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure			Casing Pressure		Choke S	ize			
	Actual Prod. During Test	Oil-Bbls.			Water - Bbls.		Gas - MC	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/	MMCF	Gravity	of Condensate	•		
	Testing Method (pitot, back pr.)	Tubing Pressure	• (Shut-in)		Casing Pressure (Shut-in)	Choke S	Size			
VI	CERTIFICATE OF COMPLIAN	ICE			0	L CONSER	/ATION C	COMMISSIC	N		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
									(Title) October 1, 1968 (Date)		

well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.