

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.  
**OG-6008**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
2. Name of Operator <b>Stoltz &amp; Company - Clark</b>						8. Farm or Lease Name <b>Sohio "A" State</b>	
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>4</b> TWP. <b>11 S</b> RGE. <b>33 E</b> NMPM						10. Field and Pool, or Wildcat <b>Undes. N. Bagley U. Penn</b>	
15. Date Spudded <b>7/31/67</b>						16. Date T.D. Reached <b>8/29/67</b>	
17. Date Compl. (Ready to Prod.) <b>9/7/67</b>						18. Elevations (DF, RKB, RT, GR, etc.) <b>4298.5 KB</b>	
20. Total Depth <b>10,450</b>						21. Plug Back T.D. <b>10,420</b>	
22. If Multiple Compl., How Many						23. Intervals Drilled By Rotary Tools <b>0-TD</b> Cable Tools _____	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9462 - 9609 Upper Penn</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Acoustic-Velocity, Guard, Forxo</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48#	371	17 1/2	400	none		
8 5/8	24# & 32#	3762	10 3/4	200	none		
4 1/2	11.6#	10,450	7 7/8	550	none		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	9350	No
31. Perforation Record (Interval, size and number) <b>9462-64; 9607-09 2 shots per foot</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
9462-9609				5500 gal 28% acid			
33. PRODUCTION							
Date First Production <b>9/7/67</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>9/13-14/67</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>350</b>	Oil - Bbl. <b>420</b>	Gas - MCF <b>350</b>	Water - Bbl. <b>1200</b>	Gas - Oil Ratio <b>46.2</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>350</b>	Oil - Bbl. <b>420</b>	Gas - MCF <b>350</b>	Water - Bbl. <b>46.2</b>	Oil Gravity - API (Corr.) <b>46.2</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>Jack Brown</b>	
35. List of Attachments <b>1 copy electric logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>A. L. Smith</b>				TITLE <b>Agent</b>		DATE <b>9/22/67</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1706 T. Canyon \_\_\_\_\_  
T. Salt 1810 T. Strawn 10,160  
B. Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_  
T. Yates 2458 T. Miss \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
T. San Andres 3735 T. Simpson \_\_\_\_\_  
T. Glorieta 5145 T. McKee \_\_\_\_\_  
T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
T. Tubb 6563 T. Granite \_\_\_\_\_  
T. Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
T. Abo 7351 T. Bone Springs \_\_\_\_\_  
T. Wolfcamp 8639 T. Middle Penn 9994  
T. Penn. 9210 T. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Sands				
320	1705	1385	Red Bed & Sand				
1705	2460	701	Anhydrite, Salt & Shale				
2460	2570	110	Sandy Lime & Anhydrite				
2570	3735	1165	Lime & Anhydrite				
3735	5145	1410	Dolomite & Lim				
5145	6560	1415	Lime & Sand				
6560	7880	1320	Lime & Shale				
7880	8470	590	Dolomite & Lime				
8470	10450	1980	Dolomite & Shale				