

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson & Allen, Inc.	8. Farm or Lease Name D. D. Wallace
3. Address of Operator Box 953, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 11S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3893 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 8/7/67 & drilled to total depth of 5160' and found dry.
8 5/8", 24#, J-55 casing set at 366' and cemented with 200 sacks cement.
Cement circulated to surface. Cement allowed to set 24 hrs. before
testing at 1000# for 30 minutes with no drop. 4 1/2", 10.5#, J-55
casing set at 5160' and cemented with 350 sacks cement. Cement allowed
to set 72 hrs. before testing 1000#. No drop. Top cement at 4200'. We
propose to plug as follows: 15 sacks 5050 - 5160; 25 sacks 4000 - 4300;
25 sacks top salt 2100 - 2400; 25 sacks 300 - 400; 10 sacks 0 - 100. Steel
marker will be erected & pit leveled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Edward J. Smith* TITLE Agent DATE 11/3/67

APPROVED BY *John J. Smith* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: