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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole | | 7. Unit Agreement Name |
| 2. Name of Operator Tom Brown Drilling Company, Inc. | | 8. Farm or Lease Name L. C. Cooper |
| 3. Address of Operator P. O. Box 5706 Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE 24 LINE, SECTION 9S RANGE 32E NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4331 Grd. | | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> |
| REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Plug Back + IA <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9065. Ran logs and drill stem test. Set 25 sx cement plugs at the following depths:
25 sxs at 9060
25 sxs at 8700 Set plugs February 28, 1968 as verbally given to Mr. D. K. Coffman
25 sxs at 7300 by Mr. Ramey.
25 sxs at 4900
25 sxs at 3700

Recovered 1025' of gas, 216' of drilling mud, 590' of slightly mud and gas cut salt water on drill stem test from 8960 to 9065.

For direction and deviation see attached chart.

| | | |
|--|-----------------------|-------------------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED John Oliver | TITLE Engineer | DATE February 29, 1968 |
| APPROVED BY [Signature] | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |