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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 3920 6-17-68

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name None
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Bridwell-State

2. Name of Operator
ROGER C. HANKS, LTD.

3. Address of Operator
1102 Oil & Gas Building, Wichita Falls, Texas 76301

4. Location of Well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **1** TWP. **9S** RGE. **32E** NMPM **Lea**

15. Date Spudded 8-6-67	16. Date T.D. Reached 9-3-67	17. Date Compl. (Ready to Prod.) 9-15-67	18. Elevations (DF, RKB, RT, GR, etc.) 4415.7 GL	19. Elev. Casinghead
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20. Total Depth 9115'	21. Plug Back T.D. 9115'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Ard Drilg. Co.	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
9043' - 9075' Bough "C"

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Borehole Compensated Sonic, Microlaterolog, Laterolog

27. Was Well Cored **Yes**
(San Andres 4317')

28. CASING RECORD (Report all strings set in well) **4430'**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	302'	15"	350 Sacks	-
8 5/8"	24# - 32#	3650'	10 3/4"	300 "	-
5 1/2"	17# - 15.5#	9115'	7 7/8"	550 "	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9054'	9055'

31. Perforation Record (Interval, size and number) 9053' 9061' - 9067' 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9053'	500 Gallons 15%
	9061' - 9067'	Mud Acid

33. PRODUCTION							
Date First Production 9-15-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-15-67	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 299.71	Oil - Bbl. -	Gas - MCF -0-	Water - Bbl. -0-	Gas - Oil Ratio 364/1
Flow Tubing Press. 175 psi	Casing Pressure -	Calculated 24-Hour Rate 299.71	Oil - Bbl. -	Gas - MCF -0-	Water - Bbl. -0-	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Curtis Brownlee

35. List of Attachments
Electric Logs, Drill Stem Test, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roger C. Hanks** TITLE **General Partner** DATE **September 16, 1967**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2374'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3590'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5004'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6458'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7340'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8464'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9044'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Red Bed & Anhydrite				
1780	2374	594	Anhydrite & Salt				
2374	3590	1216	Dolomite with traces of Red Bed				
3590	5004	1414	Dolomite & Lime				
5004	5120	116	Sand				
5120	6458	1338	Dolomite				
6458	6825	367	Dolomite & Sand				
6825	7340	515	Dolomite				
7340	7850	510	Shale				
7850	8464	614	Dolomite				
8464	9115	651	Lime & Shale				