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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 14 11 01 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 3920 6-17-68	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
1102 Oil & Gas Building, Wichita Falls, Texas 76301	Bridwell-State
4. Location of Well	9. Well No.
UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 9S RANGE 32E NMPM.	2
10. Field and Pool, or Wildcat	12. County
Undesignated	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	
4415.7 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 3, 1967 Total depth of 7 7/8" hole 9115', 11' KDB to ground level. Ran 47 joints casing 5 1/2" OD 8rd. thrds. 17# N-80 Smls R-2 LT&C on bottom, total overall 1433.78; 45 joints casing 5 1/2" OD 8rd. thrds. 17# J-55 Smls R-2 ST&C, total overall 1409.61; 144 joints casing 5 1/2" OD 8rd. thrds. 15.5# J-55 Smls R-2 ST&C, total overall 4650.26; 49 joints casing 5 1/2" OD 8rd. thrds. 17# J-55 Smls R-2 LT&C, total overall 1612.45. Grand total 9106.10. Set at 9115'; cemented with 550 sacks of incor Pozmix with 2% gel, 8# salt per sack and 3/4% CFR-2 per sack. Plug down at 1:00 P. M., September 3, 1967.

September 11, 1967 WOC from 1:00 P. M., September 3, 1967, to 8:00 A. M., September 11, 1967. Tested casing with 1500# for 30 minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE _____ DATE **September 13, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: