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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 1 11 39 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 3920 6-17-68</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>ROGER C. HANKS, LTD.</b>	8. Farm or Lease Name <b>Bridwell-State</b>
3. Address of Operator <b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>9S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4415.7 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 6, 1967 Spudded 15" hole at 1:30 P. M. T.D. 305' Red Bed.  
Set 302' of 11 3/4" 42# H-40 new casing at 302';  
cemented with 350 sacks reg. 2% calcium chloride;  
Circulated 30-40 sacks cement. Plug down at 9:30 P. M.  
WOC 14 hours; tested at 750# for 30 minutes; test okay.  
August 7, 1967 Started drilling below surface casing at 12:00 P.M.  
August 10, 1967 T.D. 3650'. Set 2400' of 8 5/8" 24# J-55 and 1250' of  
8 5/8" 32# H-40 at 3650'; cemented with 300 sacks incor.  
August 11, 1967 Plug down at 1:00 A. M.  
WOC 24 hours; tested at 1000# for 30 minutes; test okay.  
August 12, 1967 Started drilling below casing at 1:30 A. M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE August 16, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: