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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Ainsworth
3. Address of Operator P. O. Box 2126, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4297.8 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9882', ran 306 jts 5½" casing (9876') set at 9881'. Cemented w/300 sx Incor-Fozmix A, 2% gel, 8# salt/sk & 0.75% CFR. 2. (Halliburton Co.) P.D. 6:35 PM, 9/14/67. Top of cement 8280' by temperature survey. WOC 84 hrs. Tested casing at 1500 psi for 30 mins, pressure held. Perforated 9765-69, 9772-76, and 9780-86 with 2 jet shots per foot. Acidized w/1000 gals Spearhead acid. Swabbed back load in 14 hrs. Reacidized w/3000 gals 28% acid and overflushed w/36 bbls low tension treated water. Swabbed back load in 25 hrs. Reacidized w/10,000 gals. 28% acid & overflushed w/120 bbls. treated water. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 9/24/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: