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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 20 11 40 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

OG-498

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Aztec
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 10S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Penn Middle Lane Permo/
15. Elevation (Show whether DF, RT, GR, etc.) 4205.7 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9750'. Ran GR-Acoustic Log. Ran 302 jts (9739') 5 1/2" , 15 1/2# & 17# J55 & N80 casing, set at 9749'. Cemented w/250 sx Incor-Pozmix A w/2% gel, 8# salt/sk, & 0.75% CFR2. P.D. 12:45 PM, 9/20/67. (Halliburton Co.) Top of cement 8000' by temperature survey. WOC 47 hrs. Circulated casing to 9718' FBTD. Tested casing at 1250 psi for 30 mins, pressure held. Ran correlation log, perforated w/2 jet shots/ft at 9695, 9696, 9702 and 9704. Acidized w/500 gals 15% acid. Now testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 9/24/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: