Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Kaiser-Francis Oil Company 30-025-22214 Address P.O. Box 21468, Tulsa, OK 74121 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Effective Date 7/1/93 Change in Operator \mathbf{k} Casinghead Gas Condensate If change of operator give name and address of previous operator MGF Oil Corporation, P.O. Box 21540, Tulsa, OK 74121-1540 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Nine Ranch, 2 State Federal or Fee Inbe Permo Penn K-3983 Location 1980 Feet From The North Line and Unit Letter . 2130 West ... Feet From The 22 Township 10S Range 33E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate EOTT Energy Corp.

Name of Authorized Transporter of Casinghead Gas P.O. Box 4666, Houston, TX 77210-4666 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporatio Box 1589, Tulsa, OK 74102 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When ? F 22 10S 33E N/A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back: Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 2 0 1993 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON Signature Charlotte DISTRICT I SUPERVISOR Coordinator Printed Name Title_ (918) .4314

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.