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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

OCT 11

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Major, Giebel & Forster

Nine Ranch, Inc. State

(Company or Operator)

(Lease)

Well No. 2 in Se 1/4 of NW 1/4, of Sec. 22, T. 10S, R. 33e, NMPM.

Middle Lane Permo Penn

Pool, Lea

County.

Well is 1980 feet from North line and 2130 feet from West line

of Section 22. If State Land the Oil and Gas Lease No. is K 3993

Drilling Commenced 8/9/67, 1967. Drilling was Completed 9/14/67, 1967.

Name of Drilling Contractor Forster Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4200

The information given is to be kept confidential until 1967.

OIL SANDS OR ZONES

No. 1, from 9689 to 9694

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	34	new	381	Texas pattern			surface
8 5/8	24 6 32	"	3898	"			inter
6 1/2	17	"	9740	"		9689 - 9694	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	281	350	pump & plug		cement circ.
11	8 5/8	3898	400	"	10.4	hole full
7 7/8	5 1/2	9740	300	"	9.9	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid 500 gal 15% HCL

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3740 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8/24/37, 19
OIL WELL: The production during the first 24 hours was 725 barrels of liquid of which 51.7 % was
was oil; 40.3 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 46
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. Rustler	1817	T. Devonian	
T. Salt	2293	T. Silurian	
B. Salt	2463	T. Montoya	
T. Yates	2558	T. Simpson	
T. 7 Rivers	2760	T. McKee	
T. Queen 7 Rivers		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	3800	T. Granite	
T. Glorieta	5277	T.	
T. Drinkard	5753	T.	
T. Tubbs	7618	T.	
T. Abo	8185	T.	
T. Penn.	8572	T.	
T. Miss. Anhy. C.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	250	surface Sand & caliche				
150	380	700	Reddish				
380	2573	1623	Reddish, & Anhy				
2573	3123	550	Anhy & Salt				
3123	3383	740	Anhy & Lime				
3383	7530	3667	Lime				
7530	8004	534	Lime & Shale				
8004	7672	2608	Lime & Shale & Anhy				
8672	8740	68	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Major, General & Partner Address Box 853, 171 1/2
Name Ernest Smith Position or Title