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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		None	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		McGuffin	
2. Name of Operator		9. Well No.	
ROGER C. HANKS, LTD.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1102 Oil & Gas Building, Wichita Falls, Texas 76301		Undesignated	
4. Location of Well			
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM			
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>9S</u> RGE. <u>32E</u> NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-19-67	9-21-67	10-16-67	4351.4 GL
19. Elev. Casinghead			
-			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9120'	9120'	Single	Ard Drlg. Co.
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9051' - 9071' Bough "C"			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustic Gamma Ray, Laterolog, Microlateralog			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42 #	332'	15 "	375 Sacks	-
8 5/8"	24 & 32 #	3626'	11 "	300 Sacks	-
5 1/2"	17 & 15.5#	9120'	7 7/8"	550 Sacks	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	9023'
						PACKER SET
						9031'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9051' - 9071' 2 shots per foot		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9051' - 9071'	500 Gal. Howco 15% MCA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-16-67		Kobe (Fluid Lift)				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-16-67	24	-	→	321	-	356	985cu.ft./1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	→	321	-	356	47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Curtis Brownlee

35. List of Attachments	
Electric Logs, DST, Deviation Survey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Roger C. Hanks</u>	TITLE <u>General Partner</u> DATE <u>10-19-67</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1719	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2328	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2440	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3574	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4980	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6439	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7332	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8478	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9048	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1719	1719	Sand and Shale				
1719	2328	609	Anhydrite & Salt				
2328	2440	112	Sand				
2440	3574	1134	Dolomite & Redbed				
3574	4400	826	Limestone & Dolomite				
4400	4980	580	Limestone				
4980	5080	100	Sand				
5080	6439	1359	Limestone, Dolomite and Shale				
6439	6585	146	Sand				
6585	7332	747	Dolomite				
7332	7870	538	Shale				
7870	8445	575	Dolomite				
8445	9120	675	Limestone & Shale				