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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 2 11 40 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>ROGER C. HANKS, LTD.</b>	8. Farm or Lease Name <b>McGuffin</b>
3. Address of Operator <b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>O</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1830</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>9S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4351.4 GL</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 21, 1967 Total depth of 7 7/8" hole 9120', 11' KDB to ground level.

September 24, 1967 Ran 65 joints casing 5 1/2" OD 8rd thrds. 17# N-80 Smls LT&C R-2 on bottom, total overall 2110.78'; 37 joints casing 5 1/2" OD 8rd thrds. 17# J-55 Smls ST&C R-2, total overall 1211.22'; 166 joints casing 5 1/2" OD 8rd thrds. 15.5# J-55 Smls ST&C R-2, total overall 5383.65'; 13 joints casing 5 1/2" OD 8rd. thrds. 17# J-55 Smls LT&C R-2, total overall 407.35'. Grand total 9113.00'. Set at 9120', cemented with 550 sacks of incor pozmix 2% jel, 0.75% CFR-2, 8# salt per sack. Plug down at 7:15 P. M.

September 29, 1967 WOC from 7:15 P. M., September 24, 1967, to 8:00 A. M. September 29, 1967.

Tested casing with 1500# for 30 minutes; tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE October 2, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: