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NEW MEXICO OIL CONSERVATION COMMISSION
ADDRESS SIDE O. C. C.

AUG 8 11 12 AM '67

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS, LTD.		8. Farm or Lease Name McGuffin		9. Well No. 1
3. Address of Operator 1102 Oil & Gas Building, Wichita Falls, Texas 76301		10. Field and Pool or Wildcat UNDESIGNATED		
4. Location of Well UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE OF SEC. 24 TWP. 9S RGE. 32E NMPM				12. County Lea
		19. Proposed Depth 9100'	19A. Formation Bough "C"	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4351.4 GL	21A. Kind & Status Plug. Bond Drilg. & Plugging	21B. Drilling Contractor Ard Drilling Co.	22. Approx. Date Work will start August 15, 1967	

23. Bond \$10,000 (39-A-1)

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 3/4"	11 3/4"	24#	300'	Cir.	Surface
12 3/4"	8 5/8"	24# - 32#	3700'	1100	2500'
7 7/8"	4 1/2"	10.5# - 14#	9100'	500	7000'

Anticipating DST from probable Wolfcamp zone and Bough "C" zone. If potential commercial reservoir is indicated, 4 1/2" production string will be run and cemented and selectively perforated through casing along with 2 3/8" tubing set above zone with packer. If dry hole is indicated, plugging will be done by cement plugs at the prescribed depths so indicated by the representative of the New Mexico Oil Conservation Commission.

COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 11-2-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title General Partner Date August 7, 1967

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: