

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22218
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2427
7. Lease Name or Unit Agreement Name Maralo AKW State
8. Well No. 2
9. Pool name or Wildcat Vada Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4273' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A (RE-ENTRY)
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>E</u> : <u>2130</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line
Section <u>16</u> Township <u>9S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging procedure approved by Paul Kautz, NMOC, Hobbs, NM, 5-6-92. Plugged well as follows: Set cement retainer at 4950'. TIH w/tubing. Sting into retainer. Establish injection rate 2-1/2 BPM @ 1400 psi. Cement w/200 sx Class "H" + additives. left 40' of cement on top of retainer. Set CIBP at 4600' w/cement cap to 4500' - 10 sx Class "C" Neat. Set cement plug 4045-3940' - cemented w/10 sx Class "C" Neat. TIH w/4-1/2" jet shot to 3200'. Cut casing at 3200'. Lay down 73 joints 5-1/2" casing. Set cement plug 3250-3150' - cemented w/20 sx Class "C" Neat. Pull up hole to 2000'. WOC 2 hrs. Tag plug at 3145'. Pull up hole to 2300'. Set cement plug 2300-2200' - cemented w/30 sx Class "C" Neat. Set cement plug 30' to surface - cemented w/20 sx Class "C" Neat. Install dry hole marker. Plugging completed 5-14-92.

NOTE: Re-entry: Found casing splice at 4557'.
Casing part @ 4994-5003'; Casing part, alignment tool 5630-5670'; casing part @ 5695'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-15-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE OCT 25 1993

CONDITIONS OF APPROVAL, IF ANY: