Submit to Appropriate District Office

## State of New Mexico Minerals and Natural Resources Department

Form C-101

State Lease - 6 copies Fee Lease - 5 copies	ОП (	ONSEDVATIO	Kevised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs, NM	88240	P.O. Box 208	1 .	API NO. (assigned by OCD on New Wells) $30-025-22218$			
DISTRICT II P.O. Drawer DD, Artesia, N		anta Fe, New Mexico	87504-2088	<del></del>	Type of Lease	ATE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec			6. State Oil & Gas Lease No. V-2427				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1s. Type of Work:		7. Lease Na	7. Lease Name or Unit Agreement Name				
DRILL b. Type of Well: OLL GAS WELL X WELL	RE-ENTER	Maralo "AKW" State					
2 Name of Operator Yates Petroleum Corporation					8. Well No. 2		
3. Address of Operator 105 South Fourth Street, Artesia, N.M. 88210					9. Pool name or Wildcat Vada Abo 62420		
	E : 2130' Feet Fr	O Courth	3/ Fac+	60 Feet		ΔΑ	Line
			//////////////////////////////////////	//////////////////////////////////////		Count	, 777
		10. Proposed Depth 9800'		Formation Abo		12 Rozary or C.T. Reverse Unit	<i></i>
13. Elevations (Show whethe 4273 GR (Es	tr DF, RT, GR, etc.)	4. Kind & Status Plug. Bood - Blanket	15. Drilling Contracto Undisigna	<b>x</b> ted	16. Approx. I AS	Date Work will start AP	
17.	PR	OPOSED CASING AN	ID CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DERTH	SACKS OF	CEMENT	EST. TOP	
17½"	13 3/8"	48#	352'-in place	375 s	X	circulate	
11"	8 5/8"		3991'-in place			circulate	-
7 5/8"	5½"	17#	9808'-in place	850 s	X	none reporte	d
plugged in Apr	il 1976. Yates	led by Maralo, I proposes to re-	enter this wel	l, drillo	n August ut the p	1967. Was lugs in the 5	12

casing to TD. Circulate hole clean with 2% KCL and test casing, run cased hole CNL with GR/CBL/CCL from TD to cement top. Perforate and test the Abo formation.

MUD PROGRAM: That mud which is in the well bore.

BOPE PROGRAM: That used with a Reverse Unit

IN ABOVE SPACE DESC	RIBE PROPOSED PROGRAM: #PROPO	SAL, IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRO	DOUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
	ation above is true and complete to the best of m	y knowledge and belief.	
SKINATURE CLI	LR. May	Permit Agent	3-16-92
TYPE OR PROVI NAME	Clifton R. May		телляноме NO. 748-1471
(This space for State Use)	Orig. Signed by Paul Rautz		MAR 1 6 9.
APTROYED BY	Geologist	TITLE	DATE
CONDITIONS OF APPROVAL, IF	ANY:		

Permit Expires 6 Months From Approvation Date Unless Dritting Underway.

Re-entry

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator	<del></del>			Lease	or coordinatives	or the section			
YATES PETR	ROLEUM CORP	ORATION			LO "AKW"	STATE		Well No.	
	ection	Township			TO AIRI	JIMIL			
E	16	9Sout	h	Range 3/	East		County	~ ~	
Actual Footage Locatio		33040			Lust	N	IPM L	ea	
0100		orth			660		. Wes	-	
Ground level Elev.	*** *******	Formation	line and	Pool .	000	feet f	rom the	line	
4273'GR	1 1/			VA	· 11.			Dedicated Acreage:	
	Abo	to the making and the						40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
<ol><li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li></ol>									
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  Yes No If answer is "yes" type of consolidation  If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.									
or until a nor	a-standard unit, elim	inating such intere	st, has been app	roved by the	Division.	tization, unitiz	ttion, forced-poolin	g, or otherwise)	
	]				<u> </u>		OPERAT	OR CERTIFICATION	
	i				1			certify that the information	
	i				-	l	contained herei	n in true and complete to the	
,'	i				!		best of my knowl	edge and belief.	
13	i				!	}	Signature		
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		·			<u> </u>		Printed Name	R. May	
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	<b>/</b> /				T		Position	n R. May	
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/	4				İ	:	Permit	Agent	
	4				i	İ	Company	)	
660-	4	- 1			i		Date	Petroleum Corporat	
V-2427	, 1	į			i			,	
/ 272	′ 1	j			i	1	3-16-97	<u>′</u>	
<del></del>	<del>i</del>		·	•	<del> </del>		SURVEY	OR CERTIFICATION	
j	i		•		1				
	i				1		I hereby certify	that the well location shown	
					!		on this plat we	s plotted from field notes of	
	!				I	1	Supervisor, and	made by me or under my that the same is true and	
	1	i			I		correct to the	best of my knowledge and	
	!				1		belief.		
	!	1			1		Date Surveyed		
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	l	. ]			1	1	Signature & Seal	ORIGINAL PLAT	
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## NEW XICO OIL CONSERVATION COMMISSION ELL L\_CATION AND ACREAGE DEDIT TON PL.

Form C-102 Supersedes C-12 Effective 14-65

All distances must be from the Operator Well No. "DUS Ralph Lowe State Unii Letter Section Township County 16 9-S 34-E Lea Actual Footage Location of Well: 2,130 feet from the North 660 West line and feet from the line Ground Lovel Elev: Producing Formation Dedicated Acreage: 4,273' Est. Bough C Penn Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position 660' 🕹 Ralph Lowe August 11, 1967 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief.

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