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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-8447-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name --- |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Lea "FH" State |
| 3. Address of Operator P.O. Box 98; Andrews, Texas | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1836 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 11S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Inbe Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4203' GR. | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished 7 7/8" hole to 9920' at 8:30 AM, 9-23-67. Ran bhc Sonic-Gamma Ray logs. Ran 306 joints 5 1/2" OD J-55 and N-80, 14, 15.50 and 17 1/2" casing with guide shoe, float collar, centrallizers and scratchers, and set at 9920' with 700 sacks Class "C" cement 16 1/2" followed by 200 sacks Class "C" neat cement; plug down at 6PM, 9-24-67. WOC 21 hours to 3 PM, 9-25-67, then pressure test 5 1/2" OD casing to 3000 psig for 30 minutes; no drop in pressure. Found FBTD at 9804'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Petroleum Engineer**

DATE **10-2-67**

APPROVED BY

ORIGINAL FILED
SIGNED BY **ENGINEER DISTRICT**
TITLE **ENGINEER DISTRICT**

DATE

CONDITIONS OF APPROVAL, IF ANY: