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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-8447-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "FH" State
3. Address of Operator P.O. Box 98; Andrews, Texas	9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1836 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 11S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4203' Gr.	12. County Lea

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished 11" hole to 4000' at 7:30 AM, 8-30-67. Circulated hole. Ran 127 joints 8 5/8" OD J-55 32# and 24# casing with 5 centrallizers and thread locked on bottom 3 joints; set at 4000' with 400 sx Incor 16# followed by 100 sx Incor with 2# CaCl₂; plug down at 4:30 PM, 8-30-67. Ran temperature survey; indicated cement top behind 8 5/8" OD casing at 2100'. WOC 24 hours to 4:30 PM, 8-31-67. Pressure test 8 5/8" OD casing to 2250 psi for 30 minutes; no drop in pressure. Started drilling below 8 5/8" OD casing with 7 7/8" hole at 6:30 PM, 8-31-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. C. G. G. G.* TITLE **Area Engineer** DATE **9-1-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: