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**NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG-1826</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>W. A. State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Flying M (San Andres)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Coastal States Gas Producing Company</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>469.4</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>32</b> TOWNSHIP <b>9S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4325' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

**SPUD DATE: 8-24-67**

Ran 8 jts and 1 pc. 276.1', 8-5/8", 8 RT, Rge 2, 32#, J-55 casing set at 286'. Cemented with 200 sacks Class "A" 2% CaCl. PD at 6:30 p.m., 8-24-67. WOC 12 hours. Tested casing with 1000#, held okay.

**CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:**

1. Volume of cement slurry - 242 cu. ft.
2. Lone Star Class "A" cement with 2% CaCl.
3. Approximate temperature of slurry - 96°.
4. Estimated minimum formation temperature - 93°.
5. Estimate of cement strength at time of testing - 1020# per sq. in.
6. Actual time cement in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. E. Howard* TITLE Div. Prod. Supt. DATE August 29, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: