NO. OF COPIES RECE	IVED		
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SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE		<u> </u>	1
Operator			

II.

II.

ίV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 . Supersedes Old C-104 and C-110 Effective 1-1-65

U.\$.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL	4	•		
GAS				
OPERATOR PRORATION OFFICE				
Operator TIPPERARY OIL AND G	AS CORPORATION	. **		
Address		• · · · · · · · · · · · · · · · · · · ·		
500 WEST ILLINOIS, Reason(s) for filing (Check proper box	11202212127		hange in Operator	
New Well	Change in Transporter of:	The state of the s		
Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Condens	Filective o-r	-74	
If change of ownership give name		ar.		
and address of previous owner			:	
I. DESCRIPTION OF WELL AND	LEASE Well No. Fool Name, Including For	rmation . Kind of Lea	se Ļease No.	
Shell State Com	1 North Bagley	Company Contra	Beace II Jour	
Location	North.	and 660 Feet From	& OG-5846 The East	
Unit Letter H : 198				
Line of Section 17 To	ownship 11S Range 3	3E , NMPM, Le	a . County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Value Value	cound conv of this form is to be sent)	
Name of Authorized Transporter of Or	or Congensate	2300 Continental N Fort Worth, Texas	at 1 Bank Bldg. 76102	
AMOCO PIPELINE COMP	rsinghead Gas X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
WARREN PETROLEUM CO	MPANY	P. O. Box 1589, Tulsa, Oklahoma 73101 Is gas actually connected? When.		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 17 11S 33E	Yes	1-1-69	
	ith that from any other lease or pool, g	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dift. Resty.	
Designate Type of Complet		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		formal values of load of	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours) ¡ Producing Method (Flow, pump, gas		
Date First New Cl. Run To Tanks	Date of Test	Producing Method (Flow, pump, gus	1170, 60009	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
D Tool	Oil-Bbls.	Water-Bbis.	Gas-MCF	
Actual Prod. During Test		·		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (putot, back pr.)	Tabling Freedom Country			
VI. CERTIFICATE OF COMPLIA	NCE	1	VATION COMMISSION	
I hamby cartify that the rules an	d regulations of the Oil Conservation		, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
WMAAA AA MAA TIIN ATIILE		TITLE		
	•	This form is to be filed	in compliance with RULE 1104.	
Gloria Da	rlesty		lowable for a newly drilled or deepenenpanied by a tabulation of the deviation	
Gloria Hardesty -	Production Clerk	Il tasts taken on the well in ac	Coldanca with MACE 1111	
GIUITA HALAESTY	(Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

May 20, 1974