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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-3846 & K-5061	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Stoltz & Company - Clark						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						N. Bagley L. Penn	
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>East</u> LINE OR SEC. <u>17</u> TWP. <u>11 S</u> RGE. <u>33 E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8/24/67		9/18/67		9/25/67		4305 KB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,300		10,268				Rotary Tools Cable Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9882 - 10,243 Lower Penn						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Acoustic Velocity, Guard, Forxo						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48#	370	17 1/2	400	none		
8 5/8	24# & 32#	3753	10 3/4	200	none		
4 1/2	11.6#	10,300	7 7/8	550	none		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9832	9832
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9882-84, 10,052-54, 10,098-100, 10,113-15, 10,241-43				DEPTH INTERVAL 9882-10,243 AMOUNT AND KIND MATERIAL USED 8,000 gal 15% NE acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/25/67		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/25-26/67	24	32/64		105	118	412	1124
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100#	Pkr		105	118	412	46.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Jack Brown	
35. List of Attachments							
1 copy electric logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. L. Smith</u>				TITLE <u>Agent</u>		DATE <u>10/26/67</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1681	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1757	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2357	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2457	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3706	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5100	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6516	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7263	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8556	T.	T. Chinle	T.
T. Penn.	9108	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface Sand & Shale				
370	1680	1310	Red Bed				
1680	2460	780	Anhydrite, Salt & Shale				
2460	2570	110	Lime & Sand				
2570	2950	380	Anhydrite & Sand				
2950	3705	755	Anhydrite, Lime & Shale				
3705	5100	1395	Lime & Dolomite				
5100	6515	1415	Dolomite & Sand				
6515	6840	325	Lime & Shale				
6840	7265	425	Lime				
7265	7820	555	Lime & Shale				
7820	8350	530	Dolomite				
8350	10300	1950	Lime & Shale				