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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	s
OPERATOR		
PROPATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	TRANSPORTER GAS			01				
	OPERATOR							
I.	PRORATION OFFICE Operator							
	H. C. HOOD							
	c/o Geo. Kingrea, Box 291, Midland, Texas 79701							
	Reason(s) for filing (Check proper box)		Other (Plea	ase explain)				
	New Well	Change in Transporter of:			N WHICH TO CO			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden		ELL #1 IN T	HE MIDDLE LAN	E (PERMO		
i	If change of ownership give name	Casingheda Gas Conden	sate PENN)	POOL				
	and address of previous owner							
I.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.		
	WARREN STATE 23	2 INBE PERMO PEN		State, Federal	or Fee State	K-5134		
	Location							
	Unit Letter K; 19	80 Feet From The SOUTH Lin	e and 1830	Feet From T	he WEST			
	Line of Section 23 Tow	vnship 10-S Range 3	3-E , NMI	РМ,	LEA	County		
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA						
	Name of Authorized Transporter of Oil or Condensate SERVICE PIPE LINE COMPANY		3411 KNOXVILLE AVE., LUBBOCK, TEXAS 79413					
	Name of Authorized Transporter of Cas WARREN PETROLEUM CORPO		Address (Give address to which approved copy of this form is to be sent) BOX 1589, TULSA, OKLAHOMA 74102		to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 23 10-S 33-E	Is gas actually conne	' _	eing Connected	1		
	If this production is commingled wit	th that from any other lease or pool,						
7.	COMPLETION DATA Designate Type of Completion	Oll Well Gas Well	New Well Workove	er Deepen	Plug Back Same Re	s'v. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	L		
i	•							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
		CEMENTING REC	ORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CE	MENT		
					}			
٠.	· · · · · · · · · · · · · · · · · ·	TOATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F		, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
		Oil-Bbls.	Water - Bbls.		Gas-MCF			
	Actual Prod. During Test	Oli-Bbie.	Wild - 22101					
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	NCF	Gravity of Condensate	•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size			
T -	CERTIFICATE OF COMPLIAN	IFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
				-	١			
I hereby certify that the rules and regulations of the Oil Cons Commission have been complied with and that the informati above is frue and complete to the best of my knowledge an			APPROVED	5				
	above is true and complete to the	B			-			
	1/2 /	This form is to be filed in compliance with RULE 1104.						
	I was I		If this is a r	equest for allow	able for a newly dril	led or deepend		
7	(Signal	ature)	I	wat he accompan	sied by a tabulation	of the deviation		
	Agent //	tests taken on the well in accordance with RULE 111.						

1/2			
Tur	Jul		
Agent		gnature)	
Ontohon	26 1067	Title)	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.