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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-5134

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name WARREN STATE 23	
2. Name of Operator H. C. HOOD		9. Well No. 2	
3. Address of Operator c/o Geo. W. Kingrea, Box 291, Midland, Texas 79701		10. Field and Pool, or Wildcat INBE PERMO PENN	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE OF SEC. 23 TWP. 10-S RGE. 33-E NMMPM		12. County LEA	
15. Date Spudded 8/25/67	16. Date T.D. Reached 9/30/67	17. Date Compl. (Ready to Prod.) 10/4/67	18. Elevations (DF, RKB, RT, GR, etc.) 4218' DF
19. Elev. Casinghead -	20. Total Depth 9831		
21. Plug Back T.D. -		22. If Multiple Compl., How Many -	23. Intervals Drilled By 0- 9831
24. Producing Interval(s), of this completion - Top, Bottom, Name 9780 - 9786' Bough "C"			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity Log			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	360	17 1/2	350	None
8 5/8	32 & 24	3981	11	350	"
5 1/2	17	9831	7 7/8	300	"

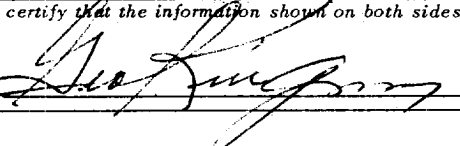
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2" EUE	9785
						9500

31. Perforation Record (Interval, size and number) 9780, 9783, 9786' 2 shots each	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9780 - 9786'	1500 Gals. 284

33. PRODUCTION							
Date First Production 10/3/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/9/67	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 493	Oil - Bbl. 493	Gas - MCF 542,300	Water - Bbl. 123	Gas - Oil Ratio 1100/1
Flow Tubing Press. 200	Casing Pressure Pkr.	Calculated 24-Hour Rate 493	Oil - Bbl. 493	Gas - MCF 542,300	Water - Bbl. 123	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & Flared - Being connected by Warren Petroleum Corp.	Test Witnessed By Geo. W. Kingrea
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35. List of Attachments Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Agent	DATE October 18, 1967

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

966T

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. T.
T. Penn.		T. Permian	T. T.
T. Cisco (Bough C)		T. Penn. "A"	T. T.

From	To	Thickness In Feet	Formation
0	1994	1994	Redbeds
1994	2615	621	Anhydrite & Salt
2615	3896	1281	Sandstone, Anhy. & Dolo.
3896	5330	1434	Dolomite
5330	6816	1486	Sandstone & Dolo.
6816	7670	854	Sandstone & Dolo.
7670	9012	1342	Redshale & Dolomite
9012	9768	756	Limestone & Shale Stringers
9768	9803	35	Vuggy Porous Limestone
9803	9831	28	Limestone & Shale
Total Depth			