DISTRIBUTION SANTA FE		
SANTA FE		Form C-103
·····		Supersedes Old
E11 E	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	Const.	· ·
U.S.G.S.	Cor (	5a. Indicate Type of Lease
LAND OFFICE	****	State Kee
OPERATOR		5, State Oil & Gas Lease No.
		B-9596
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator  Amerada Petrole	um Corporation	8. Farm or Lease Name  State M''A''
3. Address of Operator		9. Well No.
P. O. Box 668 -	Hobbs, New Mexico	3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	585 FEET FROM THE South LINE AND 735 FEET FRO	Moore Wolfcamp
	FEET FROM THE LINE AND FEET FROM	
THE West LINE, SE	CTION 24 TOWNSHIP 11-S RANGE 32-E NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4338' DF	Lea
16.		
	k Appropriate Box To Indicate Nature of Notice, Report or O INTENTION TO: SUBSEQUEN	ther Data IT REPORT OF:
<del></del>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS   CASING TEST AND CEMENT JOB	
. The on Merch Casiny	Due 1 Commission	of any Name TTo 11 MI
	OTHER Dual Complet	ion - New Well
ОТНЕЯ	OTHER Dual Complete Dual Compl	
Tested 2-7/8" cas: Perforated 2-7/8" 8176', 8220' to 8: Total 34 - 3/8" he load water. Well	ing with 1250#. Held OK.  casing in Wolfcamp Zone from 8133' to 8139', 814 224', 8233' to 8239' and 8246' to 8250' with one oles. Ran 252 jts. 1-1/2" tubing set open ended	se estimated date of starting any proposed of to 8150', 8166' to jet shot per foot. at 7981'. Swabbed
Tested 2-7/8" cas: Perforated 2-7/8" 8176', 8220' to 8: Total 34 - 3/8" h load water. Well Well is dual comp	operations (Clearly state all pertinent details, and give pertinent dates, including with 1250. Held OK.  casing in Wolfcamp Zone from 8133' to 8139', 814224', 8233' to 8239' and 8246' to 8250' with one oles. Ran 252 jts. 1-1/2" tubing set open ended started flowing.  leted as a gas-oil well from the Wolfcamp and Per	se estimated date of starting any proposed of to 8150', 8166' to jet shot per foot. at 7981'. Swabbed