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FILE				
U.S.G.S.				
LAND OFFICE	LAND OFFICE			
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE AND

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO T	TRANSPORT QUE AND NA	3 .11 167		
	GAS					
	OPERATOR					
I.	PRORATION OFFICE	<u> </u>		-	· · · · · · · · · · · · · · · · · · ·	
Operator Amerada Petroleum Corporation						
	Amerada Address					
	D A R	ox 668 - Hobbs, New Me	evico 88240			
	Reason(s) for filing (Check proper box)	DA 000 - HODDS, New Me	Other (Please ex	plain)		
	New Well	Change in Transporter of:		1.	_	
	emporary Commingling					
Change in Ownership Casinghead Gas Condensate Devonian and Permo Penn. Zo						
	If change of ownership give name					
	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					Lease No.	
	State M"A"	3 Permo Penn.		ate, Federal or Fee State	B-9596	
	Location					
	Unit Letter M 585	Feet From The South	Line and 735	Feet From The West	_	
				_		
	Line of Section 24 Tow	vnship 11-S Range	32-E , NMPM,	Lea	County	
III.	DESIGNATION OF TRANSPORT		Address (Give address to)	hich approved copy of this form i	s to be senti	
				ve., Lubbock, Texas	,	
	Service Pipe Line Co. Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to v	phich approved copy of this form i	s to be sent)	
	Amerada Petroleum Com		Roswell Star Rou	te, Tatum, New Mexic	20	
	If well produces oil or liquids,	Unit Sec. Twp. Age.				
	give location of tanks.	M 24 11-5 32-	-E Yes	10-5-67		
	If this production is commingled wit	h that from any other lease or po	ool, give commingling order nu	ımber:		
	COMPLETION DATA				Res'v. Diff. Res'v.	
	Designate Type of Completio	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover	Deepen Plug Back Same F	res.v. Din. Res.v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	`	
	Date Spudded	Bute Compi. Heady to Frod.	Total Baptin	1.57.1.51		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	1	
	, , , , =,,,					
	Perforations			Depth Casing Shoe		
			AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must	be after recovery of total volume	of load oil and must be equal to a	or exceed top allow-	
٧.	OIL WELL	able for thi	is depth or be for full 24 hours)		· · · · · · · · · · · · · · · · · · ·	
	Date First New Oi: Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During 1980	011 22131				
		L				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	ate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke Size		
VI. CERTIFICATE OF COMPLIANCE			OIL CO	NSERVATION COMMISS	ION	
		APPROVED	ARREOVED 0 19			
	I hereby certify that the rules and r	regulations of the Oil Conservat	tion \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 1 1 1 1		
Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			ief. BY	BY MANUEL STATE OF THE STATE OF		
			TYTLE	TYTIE		
4 at 1/0 h h			This form is to b	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	1 de vivo	ature /	il Alla farm misse b	e eccompanied by a fabulation	n of the deviation	
(Signature)			tests taken on the we	tests taken on the well in accordance with RULE 111.		

District Superintendent

October 13, 1967