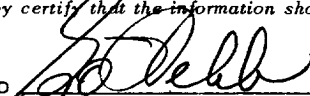


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9596	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name State M "A"	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No. 3	
2. Name of Operator Amerada Petroleum Corporation		10. Field and Pool, or Wildcat Moore Pennsylvanian	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		12. County Lea	
4. Location of Well UNIT LETTER M LOCATED 585 FEET FROM THE South LINE AND 735 FEET FROM THE West LINE OF SEC. 24 TWP. 11-S RGE. 32-E NMPM			
15. Date Spudded 8-30-67	16. Date T.D. Reached 9-25-67	17. Date Compl. (Ready to Prod.) 10-5-67	18. Elevations (DF, RKB, RT, GR, etc.) 4338' DF
19. Elev. Casinghead	20. Total Depth 8600'		
21. Plug Back T.D. 8523'	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name Permo Penn. - 8341' to 8429' with 15 holes
25. Was Directional Survey Made			26. Type Electric and Other Logs Run Acoustic Velocity, Guard & Forxo Logs
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8" & 10-3/4"	61# & 40.5#	1459'	13-3/4"
8-5/8"	32 #	3650'	9-7/8"
3-1/2"	9.2#	8596'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
1000 sx.		None	
650 sx.		670'	
800 sx.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2-3/8"
			DEPTH SET 8328'
			PACKER SET
31. Perforation Record (Interval, size and number) One 3/8" jet shot at: 8341', 8352', 8359', 8365', 8370', 8374', 8408', 8410', 8413', 8415', 8417', 8422', 8424', 8426' & 8429'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8341' to 8429' AMOUNT AND KIND MATERIAL USED 1500 gals. 15% Reg. Acid	
33. PRODUCTION			
Date First Production 10-5-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 10-6-67	Hours Tested 22-1/2	Choke Size 18/64	Prod'n. For Test Period 248
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
248	475	13	1915
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
520#		264	45.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel			Test Witnessed By W. C. Henderson
35. List of Attachments Copy of Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 	TITLE District Superintendent		DATE 10-16-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1447	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1477	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2070	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2187	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3432	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. Granite
T. Blinberry		T. Gr. Wash	T. Morrison	T. Granite
T. Tubb		T. Granite	T. Todillo	T. Granite
T. Drinkard	7060	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	8023	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp		T. Permian	T. Permian	T. Granite
T. Cisco (Bough C)		T. Permian	T. Permian	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	300	300	Shale, Sand & Caliche				
300	1450	1150	Shale & Sand				
1450	2190	740	Anhydrite, Salt & Shale				
2190	2300	110	Sand, Shale & Anhydrite				
2300	3440	1140	Anhydrite, Shale & Sand				
3440	4520	1080	Dolomite & Limestone				
4520	4830	310	Limestone				
4830	7250	2420	Dolomite, Anhydrite & Sand				
7250	7960	710	Dolomite & Shale				
7960	8020	60	Dolomite & Chert				
8020	8200	180	Limestone, Dolomite & Chert				
8200	8600	400	Limestone, Dolomite & Shale				