

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 11 1 23 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9596

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State M "A"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER M 585 FEET FROM THE South LINE AND 735 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 118 RANGE 32E NMPM.	10. Field and Pool, or Wildcat Moore
15. Elevation (Show whether DF, RT, GR, etc.) 4338' DF	12. County Lin

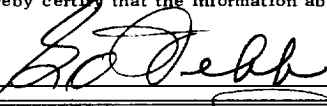

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 7-7/8" hole to 8600' at 9:00 PM 9-25-67.
Ran Daash-Boss casing cutter and cut 8-5/8" casing at 677'. Palled 22 jts. 670'
8-5/8" casing. Ran 276 jts. 3-1/2" OD casing set at 8596'. Ran 273 jts. 2-7/8"
casing set at 8594'. Displaced 2-7/8" casing, dropped plug followed with 12 bbls.
MSA acid & 38 bbls. fresh water. Pumped plug to 8520' with 2500# PP. Held 500#
on 2-7/8" casing and cemented 2-7/8" and 3-1/2" casing down 3-1/2" casing with 800
ex. Class "H" 50-50 Pozmix cement with 2% Gel, 11# salt per sack & 3/4 of 1% CFR-2.
Pumped plug to 8523' at 9:30 PM 9-27-67 with 2600# PP. Held 500# on casing. Ran
temperature survey - top of cement at 6400' for 49% fill. Moved in pulling unit
10-1-67 for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Superintendent	DATE 10-3-67
APPROVED BY 	ENGINEER PLANNING NO. 3	DATE
CONDITIONS OF APPROVAL, IF ANY:		

— *Journal of the American Medical Association*

• *2*

2