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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 11 32 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9596	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name State M "A"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER M , 585 FEET FROM THE South LINE AND 735 FEET FROM THE West LINE, SECTION 24 , TOWNSHIP 11-S , RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Moore
15. Elevation (Show whether DF, RT, GR, etc.) 4338' DF		12. County Lin

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started drilling 9-7/8" hole from 1462'. Started recovering salt water at 2700'. Finished drilling 9-7/8" hole to 3650' at 12:00 midnight 9-5-67. Ran 117 jts. 8-5/8" casing set at 3650'. Cemented with 250 sx. reg. Class "A" cement with 8# salt per sack. Pumped plug to 3587' with 1400# PP at 12:45 AM 9-7-67. Waited 18-1/4 hrs. Squeezed between 8-5/8" and 10-3/4" casing and 9-7/8" hole with 300 sx. Class "H" cement with 16# salt per sack and 100 sx. Class "H" cement with 2% Calcium Chloride. Total 400 sx. Displaced cement to 770' with 20 bbls. fresh water. Waited 11-3/4 hrs. Tested 8-5/8" casing with 800# for 1/4 hr. Held OK. Drilled plug, cement & shoe from 3587' to 3650'. Started drilling 7-7/8" hole from 3650' at 10:00 AM 9-8-67. Had no pressure or vacuum between 10-3/4" & 8-5/8" casing.

NOTE: Now plan to run 3-1/2" and 2-7/8" casing and set both strings at 8600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. District Superintendent** DATE **9-11-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

