

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9596</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State M "A"</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Moore</b>
12. County <b>Lea</b>
19. Proposed Depth <b>8600'</b>
19A. Formation <b>*Cisco</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>McVay Drilling Co.</b>
22. Approx. Date Work will start <b>8-28-67</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
2. Name of Operator <b>Amerada Petroleum Corporation</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>M</b> LOCATED <b>585</b> FEET FROM THE <b>South</b> LINE AND <b>735</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>24</b> TWP. <b>11-S</b> RGE. <b>32-E</b> NMPM
19. Proposed Depth <b>8600'</b>
19A. Formation <b>*Cisco</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>McVay Drilling Co.</b>
22. Approx. Date Work will start <b>8-28-67</b>

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2" & 13-3/4"	13-3/8" & 10-3/4"	61# & 40.5#	1450'	1000	Circ.
9-7/8"	3-1/2"	9.2#	8600'	700	7000'
	4-1/2"	10.5# & 11.6#	8600'		

NOTE: Plan to dual complete in Wolfcamp gas & Cisco oil zones.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING  
CASING.

WORKING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. D. Linn Title District Superintendent Date 8-24-67  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

As per Commission approval