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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

6. Indicate Type of Lease	State ☒ Fee ☐
7. State Oil & Gas Lease No.	K - 2034

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Well Agreement Name	
D. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Firm or Lease Name	
2. Name of Operator		Midwest Oil Corporation		New Mexico "J" State	
3. Address of Operator		1500 Wilco Bldg., Midland, Texas 79701		#1	
4. Location of Well		1500 Wilco Bldg., Midland, Texas 79701		Undesignated	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		THE East LINE OF SEC. 11 TWP. 10-S RGE. 33-E NMPM		12. County Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-27-67	10-1-67	10-11-67	4214.6 GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9693			Rotary		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9667 - 9689 Bough C				NO	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Composite - Density, Gamma Ray, GR Neutron & Caliper - Microlaterolog				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	31.2	330	15"	320	None
8 5/8	32	4007	11"	450	None
5 1/2	17	9666	7 7/8"	1450	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
4 1/2"	9651	9693		2 3/8	9077
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
OPEN HOLE			9667 - 9689 1000 Gals. Mud acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
10-11-67	Flowing			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
10-11-67	24	1"	271	325	92
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
50		271	325	92	46.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					<i>[Signature]</i>
35. List of Attachments					
Composite (Den, GR, GRN, & CAL.) - Microlaterolog					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Carolyn Turner</i>		TITLE Production Clerk		DATE 10-12-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1999	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Picture Cliffs	T. Penn. "D"
T. Yates	2622	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3860	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5324	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinbry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb	6786	T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo	7649	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)	9682	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1640	1640	Redbeds				
1640	3575	1935	Anhy.				
3575	7720	4145	Lime				
7720	7966	246	Shale				
7966	9693	1727	Lime				