INE		•	ATION DIVISION	Form C-104 Revised 10-1-78
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			
	r it. 2 U. i. u. i.			
	AND UPPICE REQUEST FOR ALLOWABLE AND			
,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
:.	Operator Belco Development Corporation			
	10,000 Old Katy Rd. Ste. 100 Houston, Texas 77055			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Becompletion Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conder	nsale	
	If change of ownership give name and address of previous owner	Belco Petroleum Corporat	ion,10,000 Old Katy Rd. S	te. 100, Houston, TX. 77055
12.	DESCRIPTION OF WELL AND	I.EASE Well No. Pool Name, Including F	ormation Kind of Lease	Loase No
	Cabot "A" State	1 North Bagley I	_	or Foo State 0G-1426
		280 - South	510	, lilost
	Unit Letter ; 1980 Feet From The South Line and 510 Feet From The West			
	Line of Section 14 To	wnship]]-S Range	33-Е , ммрм, Le	a County
· · ·	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Amoco Pipeline Company 2300 Continental Nat'l Bank Bldg., Ft. Worth, Texas 7610			
	Name of Authorized Transporter of Casinghead Gazy or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P. O. Box 1589, Tulsa, Oklahoma 74102			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	n .
	give location of tanks.	<u>L 14 115 33E</u>		12-30-67
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas P ay	Tubing Depth
	Perforations]	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEET DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil c	ind must be equal to or exceed top all
· ·	IEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) OIL WELL Able for this depth or be for full 24 hours) Date first New Oil Run To Tanza Date of Test			
	Date rink New OI: Aun 16 Tunks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Waler-Bbis.	Gas-MCF
	L	<u> </u>		<u> </u>
1	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Longth of Tost		
	Teeling Method (pilol, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Sbut-in)	Choke Size
1.	CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	ION DIVISION
	I hereby certify that the rules and z	regulations of the Oil Conservation	APPROVED	
	Division have been complied with above is true and complete to the	and that the information given		
	\sim 1			
	A C.	JULI JO ANN RANDALL		
-	for un panla	JU ANN RANDALL		
	Production Ac	ccountant		
(Tiile) August 15, 1983 (Doire)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multi; completed wells.	

NECEVARD

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