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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1426

1a. TYPE OF WELL b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.	8. Farm or Lease Name Cabot "A" State
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 510 FEET FROM West LINE OF SEC. 14 TWP. 11 S RGE. 33 E NMPM	10. Field and Pool, or Wildcat Undes N Bagley U Penn

15. Date Spudded 9/15/67	16. Date T.D. Reached 10/17/67	17. Date Compl. (Ready to Prod.) 12/3/67	18. Elevations (DF, RKB, RT, GR, etc.) 4257 KB	19. Elev. Casinghead
20. Total Depth 10,295	21. Plug Back T.D. 9730	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 9177 - 9546 Upper Penn				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	380	17 1/2	390	none
8 5/8	24# & 32#	3800	11	500	none
5 1/2	17#	10,290	7 7/8	550	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9100	9100

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9177-80	6 shots			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9454-61	4 shots			9177 - 9546	2,000 gal 28% acid
9527-31	8 shots				
9544-46	4 shots				

33. PRODUCTION							
Date First Production 11/2/67		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/3-4/67	Hours Tested 18	Choke Size 25/64	Prod'n. For Test Period 408	Oil — Bbl. 306	Gas — MCF 428	Water — Bbl. 77	Gas—Oil Ratio 1399
Flow Tubing Press. 300#	Casing Pressure Pkr	Calculated 24-Hour Rate 408	Oil — Bbl. 571	Gas — MCF 102	Water — Bbl. 46.2	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Warren Roach
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35. List of Attachments 1 copy electric logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. L. Smith	TITLE Agent	DATE 12/7/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Rustler 1730	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2478	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3745	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5135	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6533	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7265	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8462	T. Ranger Lake 9260	T. Chinle _____	T. _____
T. Penn. _____	T. Middle Penn 9800	T. Permian _____	T. _____
T. Cisco (Bough C) 9045	T. Lower Penn 9965	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface Rock				
370	1550	1180	Rad Bed				
1550	2480	930	Anhydrite, Shale & Salt				
2480	2600	120	Lime & Sand				
2600	3745	1145	Lime & Anhydrite				
3745	5135	1390	Dolomite & Lime				
5135	6535	1400	Lime & Sand				
6535	7650	1115	Lime & Shale				
7650	8240	590	Dolomite & Lime				
8240	10295	2055	Dolomite & Shale				