

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1426

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.	8. Farm or Lease Name Cabot "A" State
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 11 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Undes. N. Bagley U. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4257 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplemental Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/67 to 12/4/67: Ran Kobe pump, failed to obtain commercial production. Treated perfs 9822-10,193 with 5,000 gallons 28% acid. Failed to recover load. Set bridge plug at 9730 and perforated 9177-80 with 6 jet shots, 9454-61 with 4 jet shots, 9527-31 with 8 jet shots and 9544-46 with 4 jet shots. Treated perfs 9177-9546 with 2,000 gallons 28% acid. Swabbed well in. On 18 hour test ending 12/4/67 flowed 306 bbls oil, 77 bbls water thru 25/64" choke, FTP 300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 12/5/67
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: