DISTRIBUTION	NEW MEYICO	OIL CONSERVATION COMMISSION	Form C-104
ANTA FE		QUEST FOR ALLOWABLE	Supersedes Old C-104 and C
ILE		AND	
AND OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATURAL	
OIL	.: 		<i>J</i> !
RANSPORTER GAS	<u>!</u> 		
PERATOR	· -		
PRORATION OFFICE	<u> </u>		
Southland Royalty	Company		
1405 Wilco Bldg.,	Midland. Texas	79701	
eason(s) for filing (Check proper box,		Other (Please explain)	
ew Well	Change in Transporter of:		
encmpletion	Cil	Dry Gas Condensate	
hange in Ownership	Casinghead Gas	Condensate	
change of ownership give name d address of previous owner			
•		p / /// 4 / - /	1.
ESCRIPTION OF WELL AND :		Pennsy Vanian Pool Name, Including Formation Undest	Kind of Lease
Shell-State	2	(Inbe-Permo Penn. Ext.)	State, Federal or Fee State
ocation			Work
Unit Letter;;;	980 Feet From The Sou	th Line and 440 Feet From	n The West
Line of Section 19 , Tov	wnship 11-S Ra	mge 34-E , NMPM, L	ea Coun
Line of Section			
SIGNATION OF TRANSPORT	TER OF OIL AND NATUR	RAL GAS	
me of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Service Pipe Line	Company Amoco Pipe	line Cal P.O. Box 1979, Tu	ilsa, Oklahoma roved copy of this form is to be sent)
ame of Authorized Transporter of Cas			ington, New Mexico
Warren Petroleum			When
well produces oil or liquids, ive location of tanks.	E 19 11-S		July 31, 1967
this production is commingled wi		or pool, give commingling order number:	-
OMPLETION DATA		s Well New Well Workover Deepen	Flug Back Same Restv. Diff. Re
Designate Type of Completic		x	
O 7.1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	10-7-67	9970	9940
8-30-67			
8-30-67 Undesig. (Inbe-	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
^{col} Undesig. (Inbe- Permo Penn. Ext.)	Bondu	9676	Tubing Depth 9870 Depth Casing Shoe
°°' Undesig. (Inbe- Permo Penn. Ext.)	Bough "C"	9676	9870
^{col} Undesig. (Inbe- Permo Penn. Ext.)	- 74	D. gulk	9870 Depth Casing Shoe
Col Undesig. (Inbe- Permo Penn. Ext.)	- 74	of Just NG, AND CEMENTING RECORD	9870 Depth Casing Shoe 9970 SACKS CEMENT
Permo Penn. Ext.) Perforations	TUBING, CASI CASING & TUBING S 11 3/4"	NG, AND CEMENTING RECORD IZE DEPTH SET 357	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x.
Permo Penn. Ext.) erforations HOLE SIZE 15"	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8"	NG, AND CEMENTING RECORD IZE DEPTH SET 357 1 3956 1	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x. 750 8x.
Permo Penn. Ext.) erforations HOLE SIZE 15**	TUBING, CASI CASING & TUBING S 11 3/4"	NG, AND CEMENTING RECORD IZE DEPTH SET 357	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x.
Permo Penn. Ext.) Permo Penn. Ext.) Policians Holesize 15" 11" 7 7/8"	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2"	NG, AND CEMENTING RECORD IZE DEPTH SET 357° 3956° 9970°	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x. 750 8x. 500 8x.
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable f	MG, AND CEMENTING RECORD IZE DEPTH SET 357 3956 9970 1 must be after recovery of total volume of load of or this depth or be for full 24 hours)	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x. 750 8x. 500 8x.
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL ote First New Cil Run To Tanks	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable for Test)	MG, AND CEMENTING RECORD IZE DEPTH SET 357° 3956° 9970° must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x. 750 8x. 500 8x.
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL rite First New Cil Run To Tanks 10-7-67	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable fable fable fabre)	NG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x. 750 8x. 500 8x.
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FILL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	MG, AND CEMENTING RECORD IZE DEPTH SET 357° 3956° 9970° must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 sx. 750 sx. 500 sx. iil and must be equal to or exceed top of lift, etc.) Pump: 3/4" HydSubsurfac
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable fable fable fabre)	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls.	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top a lift, etc.) Pump: 3/4" HydSubsurfac Choke Size Open Gas-MCF
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FULL WELL. Date First New Cil Run To Tanks 10-7-67 Length of Test 24	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable for 10-22-67 Tubing Pressure 50	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iii and must be equal to or exceed top a lift, etc.) Pump: 3/4" Hyd.—Subsurfac
HOLE SIZE 15 H 11 " 7 7/8" EST DATA AND REQUEST FOLL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Actual Prod. During Test 314	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" TOR ALLOWABLE (Test rable for the standard of the st	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls.	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top a lift, etc.) Pump: 3/4" HydSubsurfac Choke Size Open Gas-MCF
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FILL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Actual Prod. During Test	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" TOR ALLOWABLE (Test rable for the standard of the st	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls.	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top a lift, etc.) Pump: 3/4" HydSubsurfac Choke Size Open Gas-MCF
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HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Inter First New Cil Run To Tanks 10-7-67 Length of Test 24 Lettral Prod. During Test 314 LAS WELL Actual Frod. Test-MCF/D	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 — Packer Water-Bbls. 119	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top of the control of t
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Lettral Prod. During Test 314 GAS WELL Actual Frod. Test-MCF/D	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable for the standard of the st	NG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top of the control of t
HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Actual Prod. During Test 314 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	NG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8x. 750 8x. 500 8x. sil and must be equal to or exceed top of the control of th
HOLE SIZE HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Actual Prod. During Test 314 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	NG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top of the control of t
HOLE SIZE HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Return Prod. During Test 314 RAS WELL Return Frod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN Thereby certify that the rules and complication have been complied	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top of lift, etc.) Pump: 3/4" HydSubsurfactory Choke Size Open Gas-MCF 224.4 Gravity of Condensate Choke Size Ohoke Size Ohoke Size Choke Size Open
HOLE SIZE HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Actual Prod. During Test 314 GAS WELL Actual Frod. Test-MCF/D EERTIFICATE OF COMPLIAN hereby certify that the rules and	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	MG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top of lift, etc.) Pump: 3/4" HydSubsurfact Choke Size Open Gas-MCF 224.4 Gravity of Condensate Choke Size Ohoke Size Open Gravity of Condensate
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HOLE SIZE HOLE SIZE 15" 11" 7 7/8" EST DATA AND REQUEST FIL WELL Date First New Cil Run To Tanks 10-7-67 Length of Test 24 Actual Prod. During Test 314 GAS WELL Actual Frod. Test-MCF/D EERTIFICATE OF COMPLIAN hereby certify that the rules and	TUBING, CASI CASING & TUBING S 11 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE (Test rable fable	NG, AND CEMENTING RECORD IZE DEPTH SET 357' 3956' 9970' must be after recovery of total volume of load of or this depth or be for full 24 hours) Producing Method (Flow, pump, gas 2½" x 1 3/4" x 1 Casing Pressure 0 - Packer Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED APPROVED TITLE	9870 Depth Casing Shoe 9970 SACKS CEMENT 450 8X. 750 8X. 500 8X. iil and must be equal to or exceed top of lift, etc.) Pump: 3/4" HydSubsurfact Choke Size Open Gas-MCF 224.4 Gravity of Condensate Choke Size Ohoke Size Open Gravity of Condensate

District Engineer

October 23, 1967

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.