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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5g. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No. K-4601</p>
<p>1. Name of Operator Southland Royalty Company</p>		<p>7. Unit Agreement Name -</p>
<p>2. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701</p>		<p>8. Farm or Lease Name Shell-State</p>
<p>4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 440 FEET FROM West LINE, SECTION 19 TOWNSHIP 11-S RANGE 34-E NMPM.</p>		<p>9. Well No. 2</p>
		<p>10. Field and Pool, or Wildcat Undesig. (Inbe-Permo-Penn. Ext.)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4211.0' GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to T.D. of 9970'. Ran Gamma Ray - Acoustic logs. Ran 288 jts. 5 1/2" 15.5# and 17# J-55 and 17# N-80 casing set @ 9970'. Cement w/425 sx Incor 12% gel cement plus 75 sx Incor 2% gel - all with 8# salt/sk. Plug down @ 11:30 a.m. 10-4-67. T/cement behind 5 1/2" casing @ 6910' by temperature survey. WOC 24 hours. Test casing @ 2000 psi for 30 minutes - hold O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.H. Carr* TITLE District Engineer DATE October 9, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: