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Original Filed
June 8-1967

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

B T A Oil Producers

(Company or Operator)

VADA "A" 673 Ltd.

(Lessee)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 21, T. 9-S., R. 34-E., NMPM.

Undesignated - Penn. Pool, Lea County.

Well is 1980' feet from South line and 660 feet from West line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced Sept. 2, 1967. Drilling was Completed Sept. 30, 1967.

Name of Drilling Contractor Moran Oil Producing & Drilling Corp.

Address P. O. Box 1919, Hobbs, New Mexico, 88240.

Elevation above sea level at Top of Tubing Head 4270'. The information given is to be kept confidential until

October, 1967.

OIL SANDS OR ZONES

No. 1, from 9830' to 9839' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	33.38	New	388	Tex. Pst.			Surface
8 5/8	24 & 28	New	3978	HOWCO			Intermediate
5 1/2	17 & 20	Used	9860	HOWCO		9830' - 9839'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	388	375	Pumped & Plug	9.0	
11	8 5/8	3978	400	Pump & Plug	9.6	
7 7/8	5 1/2	9860	350	Pump & Plug	9.5	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations from 9830' to 9839' with 500 gallons.

Result of Production Stimulation Swab & Flow 269 B/N Cut 71%

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 9860 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 6, 1967.

OIL WELL: The production during the first 24 hours was 927 barrels of liquid of which 29% was oil; 2% was emulsion; 69% water; and% was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2152		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2728		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4080		T. Granite		T. Dakota
T. Glorieta	5404		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	6894		T.		T.
T. Abo	7752		T.		T.
T. Penn	9825		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1070	1070	Sand, Shale, & Gravel				
1070	2152	1082	Lime, & Shale				
2152	2728	576	Anhydrite & Salt				
2728	3620	892	Sand, Lime & Shale				
3620	3940	320	Lime & Shale				
3940	5404	1460	Dolo, Lime & Anhydrite				
5404	7752	2348	Dolomite, Lime & Shale				
7752	8892	1240	Shale, Lime, & Dolomite				
8892	9140	148	Dolomite & Shale				
9140	9860	720	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 9, 1967 (Date)
Company or Operator: P.T.A. Oil Producers Address: 104 So. Pecos, Midland, Texas
Name: [Signature] Position Title: Engineer