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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEL ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name <i>REED A</i>
9. Well No. <i>1</i>
10. Field or Pool or Wildcat <i>BOUGH SAN ANDRES</i>
12. County <i>LEA</i>
19. Proposed Depth <i>4780'</i>
19A. Formation <i>SAN ANDRES</i>
20. Rotary or C.T. <i>-</i>
21. Elevations (Show whether DR, RT, etc.) <i>4097' R.D.B.</i>
21A. Kind & Status Plug Bond <i>BLANKET - ON FILE</i>
21B. Drilling Contractor <i>W.O. RIG</i>
22. Approx. Date Work will start <i>5-20-72</i>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☐ DEEPEN ☐ PLUG BACK ☒
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator <i>Amoco Production Company</i>
3. Address of Operator <i>BOX 68, HOBBS, N. M. 88240</i>
4. Location of Well UNIT LETTER <i>T</i> LOCATED <i>1880</i> FEET FROM THE <i>SOUTH</i> LINE AND <i>666</i> FEET FROM THE <i>EAST</i> LINE OF SEC. <i>18</i> TWP. <i>9-S</i> RGE. <i>36-E</i> NMPN
19. Proposed Depth <i>4780'</i>
19A. Formation <i>SAN ANDRES</i>
20. Rotary or C.T. <i>-</i>
21. Elevations (Show whether DR, RT, etc.) <i>4097' R.D.B.</i>
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Proposal to abandon Bough Permian (Bough C) Pool and recomplete in the San Andres. (Bough San Andres).

*BOUGH PERMIAN - Abandon as follows: Set 50Sx cement plug from TD-9751' back to 9250'. (Perfs: 9639-9554'. FISH IN HOLE 9360-9650') Shoot & pull 5 1/2" Cpg from bitprint - 5000' to 5500'. Spot 30Sx cement plug in & out of slot. 30 by a steel plug if csg pulled below 5600'. Set CI BP at 8 7/8" Cpg @ 4780'.
BOUGH SAN ANDRES - Perforate intervals 4649-54, 69-77, 4710-24, 42-55, 60-67' w/2JSPF. Acidize w/ 4500 gal 28% in 3 stages. Evaluate and put on production.*

*TD-9751':
5 1/2" CSA 9751 x 500Sx 8 7/8" CSA 4871 w/500Sx
13 3/8 " 450 w/500 3x Cpg.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title AREA SUPERINTENDENT Date MAY 16 1972

(This space for State Use)

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE MAY 18 1972

CONDITIONS OF APPROVAL, IF ANY:

*04-4-NMOCW
1-DIV
1-SUSP
1-RRV*

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MAY 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.