

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

2. Name of Operator	
PAN AMERICAN PETROLEUM CORPORATION	
3. Address of Operator	
BOX 68, HOBBS, N. M. 88240	
4. Location of Well	

10. Field and Pool, or Wildcat
BOUGH PERMO PENN

UNIT LETTER <u>I</u>	LOCATED <u>1880</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM
<u>EAST</u> LINE OF SEC. <u>18</u> TWP. <u>9-S</u> RGE. <u>-36E</u> NMPM	

12. County
LEA

13. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-2-67		10-11-67	4097' R.D.B.	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9775'	9715'		O-TD	

25. Was Directional Survey Made
No
27. Was Well Cored
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
9564-9639 w/2SPF Penn	
Gamma Ray - Neutron	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	500	
8 5/8"	24-32#	4871'	11"	500	
5 1/2"	14-17#	9751'	7 1/8"	500	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4794-4801-4807 w/25/interval, Sq3 w/150pt.		DEPTH INTERVAL	
9564-72, 74-90, 9633-39 w/2SPF		AMOUNT AND KIND MATERIAL USED	
		4794-4807' 3000 gal 28% Acid.	
		9564-9639' 2000 gal 15% "	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
10-11-67	Flow						
Well Status (Prod. or Shut-in)							
Producing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-13-67	20	18/64		215	273	0	1272
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
575	-		258	328	0	46°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vent							

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
3- NMCC-13	1- NSU	1- WATITE
SIGNED	TITLE	DATE
	AREA SUPERINTENDENT	10-13-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4035</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5470</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6873</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7666</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8882</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Chino (Bough C) <u>9612</u>	T. _____	T. Penn. "A" _____	T. _____

cisco

9681

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1612	1612	Red Bed				
1612	2225	613	Anhy-lyp				
2225	4186	1961	Anhy				
4186	4298	112	Lime				
4298	4318	20	Anhy				
4318	7684	3366	Lime				
7684	7774	90	Lime, shale				
7774	7954	180	Shale				
7954	8026	12	Lime, shale				
8026	9361	1335	Lime				