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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4104
7. Unit Agreement Name
8. Farm or Lease Name STATE K
9. Well No. 1
10. Field and Pool, or Wildcat VADA PENN
12. County LEA

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714
4. Location of Well UNIT LETTER O 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 10-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4241' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to restore well to production, remedial work performed as follows:
Squeezed perfs: 9681-9732 w/100 5x cement.
Perforated interval 9658-74' w/ 21SPF and acidized w/ 3000 gal 15% NEHCL.
Evaluated. Last test swab- 85 barrels of new water w/No oil.
Shut-in well for further evaluation. 4-8-76

Exposure 4/8/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dee Ryakum* TITLE ADMINISTRATIVE ASSISTANT DATE 4-8-76

APPROVED BY *1-DIV* TITLE DATE APR 12 1976
CONDITIONS OF APPROVAL, IF ANY 1-SUSP
1-RRF