wa or conten acc			
DISTRIBUTION			
SANTA FE			
ILE			
0.5.6.5.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROPATION OFFICE						
Amoco Production Comp	าลกง		<del> </del>			
Attress						
BOX 68, HOBBS, N. M. 88240 Brason(s) for filing (Check proper box)		Other (Please	explain)			
New Well	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·	IVE 7-1-	•		
Hecompletion	OII Dry Gize	forme	rly: NE	w MExico "K	STATE	
Thange in Ownership	Casinghead Gas Conden	sale				
f change of ownership give name	MIDWEST OIL CORP.	MIDLAME	IEXA	S		
and address of previous owner						
DESCRIPTION OF WELL AND I	EASE Well No.   Pool Name, Including Fo	ormation	Kind of Lease	•	Lease No.	
STATE "K"		NH	1	or Foo STATE	K-4104	
Location						
Unit Letter_' 0 ; 66	O Feet From The SoutH Lin	• and <u>1980</u>	Feet From	The EAST		
Line of Section 2 Tow	nship 10-5 Range	33- Æ , NMPA	1.	Lea	County	
Line of Section 2						
	ER OF OIL AND NATURAL GA	S	to subject annea	ved capy of this form is to	he seatt	
No. of Authorizad Transporter of Oil		1 11-	ank Bld	1 7 . 11 1	SYAS	
Honoco TIPE LINE	Inghead Gas Da or Dry Gas	Address (Give address	to which appro	ed copy of this form is to	be sent)	
WARREN PETRO	LEUM CO	Box 1589	TULSA	QICCA		
if well produces ail or liquids,	Unit Sec. Twp. Fige. 70-5 33-4	Is gas actually connect		en 11-22-67		
give location of tanks.	<u> </u>			// ZZ-6/		
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Slaugilana (DE RVO RT CD	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Floadering Louisdayou	100 011/011 1 1/				
Perforations				Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CEME	ENT	
HOLE SIZE	CASING & TOBING STILE					
	1					
TEST DATA AND REQUEST FO	OP AT LOWARIE (Test must be a	fter recovery of total val	ume of load oil	and must be equal to or us	ceed top allow-	
OIL WELL	able for this de	epth or be for full 24 how	•)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		ijt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
•						
Actual Prod. During Test	Oil-Bbis.	Water - Bb.s.		Gas-MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MM	CF	Gravity of Condensate		
		Casing Pressure (Shu	+-1n\	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (and	L-111 J	Choke Sile		
CERTIFICATE OF COMPLIAN	CE	OIL	OIL CONSERVATION COMMISSION			
		APPROVED			10	
I hereby certify that the rules and :	regulations of the Oil Conservation with and that the information given			•		
above is true and complete to the best of my knowledge and belief.		BY		Que Sant to		
	) ,	Joe D. Rossy				
innece pr				Dist. J. Supv. compliance with RULE		
JEI_ / OUX	Grakun _	If this is a request for allowable for a newly drilled or despense				
1 UBP TSIAN	"Vinsh.	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(kla) A	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
/- /-	14	Hill out only	Sections I	II. III, and VI for changeten or other such chang	ges of owner,	
100	4(0)	Mell Deute of Dawl	er, or transpo	ITED OF ATHAI BREIL CHANK		