NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	1 1	CONSERVATION COMMISSION	Form C-104
FILE			Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		AND ANSPORT OIL AND NATURAL	CA5
LAND OFFICE		ANSFORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
Midwest	011 Corporation		
Address			
Reason(s) for filing (Check proper	lco Bldg. Midland, Texas	79701 Other (Please explain)	
New Well	Change in Transporter of:		ser of casinghead gas.
Recompletion	O:1 Dry G		
Change in Ownership	Cusinghead Gas Conde	ensate	
If change of ownership give nag	ne		
and address of previous owner			
II. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including F		
New Mexico "K" State	e 1 Lane (Penn)	State, Fede	ral or Fee State K-4104
Unit Letter <b>0</b> ; <b>(</b>	660 Feet From The South	ne and <u>1980</u> Feet From	n The <b>LAC</b>
Line of Section 2	Township 10-S Range	33-E , NMPM, Les	County
	AND NATURAL C	10	
Name of Authorized Transporter of	f Oil or Condensate		roved copy of this form is to be sent)
Pan American Trucks		P. O. Box 1725 Midle	oved copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas cr Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Warren Petroleum Cor	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa Is gas actually connected?	And Andrew Andre
If well produces oil or liquids, give location of tanks.	0 2 10-S 33-E		
If this production is commingle	d with that from any other lease or pool.		November 22, 1967
IV. <u>COMPLETION DATA</u>			
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Odang Side
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING S ZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test rust be	after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Hun 10 I daks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bb.s.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION
			· · · · · · · · · · · · · · · · · · ·
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belie!		APPROVED	
		This form is to be filed in compliance with RULE 1104.	
Carolyn Jurier		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)	well, this form must be accom tests taken on the well in acc	panied by a tabulation of the deviation cordance with RULE 111.
Production Cler	(Title)	All sections of this form	must be filled out completely for allow-
November 28, 1967		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 m completed wells.	ust be filed for each poor in mutiply