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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K - 4104	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		New Mexico "K" State	
2. Name of Operator		9. Well No.	
Midwest Oil Corporation		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1500 Wilco Bldg., Midland, Texas 79701		Undesignated	
4. Location of Well			
UNIT LETTER O LOCATED 660 FEET FROM South LINE AND 1980 FEET FROM		12. County	
THE East LINE OF SEC. 2 TWP. 10-S RGE. 33-E NMPN		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-4-67	9-29-67	10-17-67	4241 KB, 4240 DF, 4229 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Complet., How Many	23. Intervals Drilled By
9738			Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Zone			25. Was Directional Survey Made
9689 - 9738			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Laterolog - Microlaterolog & Formation Density Log			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	31.2	334	15	320	None
8 5/8	32	4016	11	450	None
5 1/2	15.5 & 17	9689	7 7/8	1910	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	9680	9738			2 3/8	9714	9580 - 87

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	OPEN HOLE - NATURAL FLOW	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-17-67		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Flow Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-18-67	24		270	232	245		860
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60		270	232	245		46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	<i>John Smith</i>

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carolyn Turner* TITLE **Production Clerk** DATE **Oct. 23, 1967**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1989	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2633	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3868	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5325	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6784	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7657	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9698	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Red-beds				
335	2184	1849	Anhy & Salt				
2184	3426	1242	Anhy & GYP				
3426	4205	779	Lime				
4205	7397	3192	Lime & Dolomite				
7397	8484	1087	Lime & Shale				
8484	9738	1254	Lime				