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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Midwest Oil Corporation	
Address 1500 Wilco Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

Lease Name New Mexico "K" State		Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. K-4104
Location					
Unit Letter 0	: 660	Feet From The South	Line and 1930	Feet From The East	
Line of Section 2	Township 10-S	Range 33-E	, NMPM, Lea		County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Pan American - Trucks		P. O. Box 1725, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2	Twp. 10-S	Rge. 33-E	Is gas actually connected? NO
When					

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-4-67		Date Compl. Ready to Prod. 10-17-67		Total Depth 9738		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) EST 4220 GL		Name of Producing Formation Bough C		Top Oil/Gas Pay 9689		Tubing Depth			
Perforations NONE - OPEN HOLE				Depth Casing Shoe 9714					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15		11 3/4		334		320			
11		8 5/8		4016		450			
7 7/8		5 1/2		9689		1910			
		2 3/8		9714					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 10-17-67	Date of Test 10-18-67	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 hrs.	Tubing Pressure 60	Casing Pressure 245	Choke Size 232
Actual Prod. During Test 515	Oil - Bbls. 270	Water - Bbls. 245	Gas - MCF 232

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Turner
(Signature)

Production Clerk
(Title)

October 18, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10-19-67, 19____

BY James H. Clement

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.