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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 1 11 32 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 1502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS, LTD.	8. Farm or Lease Name Lowe-State
3. Address of Operator 1102 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4427.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Roger C. Hanks, Ltd. proposes to plug and abandon the above well on or about November 2, 1968, by the following method:
Placement of a 50-sack plug over perforations (9024'), one 25-sack plug at top of Abo (7348'), one 25-sack plug over stub of 8 5/8" (set at 3635') and a 10-sack plug at surface. Space between plugs will be filled with 10# drilling mud and location will be marked permanently with steel marker according to Commission rules.

Also set:
25 sacks @ 5' stub
25 " " Top Glorietta
25 " " 8 5/8" shoe
25 " " 13 3/8" shoe

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Roger C. Hanks</i>	TITLE General Partner Operator	DATE 10-29-68
APPROVED BY <i>Joe L. Hanks</i>	TITLE SUP. DISTRICT	DATE
CONDITIONS OF APPROVAL, IF ANY:		