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NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO						5a. Indicate Type of Lease State				
S.G.S.		WELL CO	DMPLETION OF	R RECO	MPLETION	I REPORT A	ND LOC	- 1		Gas Lease No.	
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i is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on i, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestem New Mexico					
	1785	_ T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"			
		_ T.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"			
		_ T	Atoka	T.	Pictured Cliffs	т.	Penn. "D"			
s	236 6	_ T.	Miss	T.	Cliff House	т.	Leadville			
ers		_ T.	Devonian	T.	Menefee	T.	Madison			
n		_ T.	Silurian	T.	Point Lookout	T.	Elbert			
ourg		_ T.	Montoya	T.	Mancos	Т.	McCracken			
ndres	3579	_ T.	Simpson	T.	Gallup	T.	Ignacio Qtzte			
eta	4997						Granite			
ock		_ T.	Ellenburger	Т.	Dakota	т.				
bry		_ Т.	Gr. Wash	Т.	Morrison	т.				
	6468	_ T.	Granite	Т.	Todilto	Т.				
ard		_ T.	Delaware Sand	T.	Entrada	Т.				
	7348	_ T.	Bone Springs	Т.	Wingate	Т.				
amp	8446	_ т.								
		_ Т.		T.	Permian	T.				
(Bough C)_	9022	- Т.		Т.	Penn "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

1785 1785 2366 581 Evaporite Sand Evaporite Sand Sand Redbed & Dolomite W/Anhy. Dolomite & Limestone Sand Dolomite & Limestone tr. Sand Sand Dolomite & Limestone tr. Sand Sand Dolomite & Limestone tr. Sand Sand Sand Sand Dolomite & Limestone tr. Sand Sa	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1 1	2366 2472 3579 4997 5005 6468 6600 7348 7840	1785 581 106 1107 1418 98 1373 132 748 492	Evaporite Sand Redbed & Dolomite W/A Dolomite & Limestone Sand Dolomite & Limestone; Sand Dolomite & Limestone; Shale	tr.	and		