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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 1502</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>ROGER C. HANKS, LTD.</b>	8. Farm or Lease Name <b>Lowe-State</b>
3. Address of Operator <b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>9S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4427.5 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Attempt Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4-23-68** Bailed approximately 15 gallons of gyp in formation, glass and ball sealers out of hole; had approximately 4' of fill-up, possibly knocking remainder of gyp off walls of pipe close to perforations. Running tubing with seating nipple on bottom to within 3' of T.D. Will circulate with gyp soil for 24 hours using own pumping facilities.  
**4-24-68** Spearheaded 1000 gallons of gyp soil and 250 gallons of NE acid; worked acid by perforations 1 barrel at a time; pressured up after all acid had cleared to 800#; well broke and went on vacuum until all acid was in formation. Displaced 1/2 of gyp soil away from perforations at 2 1/2 barrels per minute at 800# and left remainder in pipe. ISIP 600#; in 10 minutes 350#.  
**4-25-68** Well on strong vacuum; will leave gyp soil in formation for 24 hours as recommended and commence to swab back.  
**4-26-68** Well on vacuum; found fluid at 800'; commenced swabbing. Swabbed until 11:30 A. M. and commenced to get live oil and gas - 70% to 80% oil; previously swabbing back gyp soil and spent acid water. Much improvement shown as result of gyp soil treatment. Will continue to swab to determine type of lifting equipment to be used. Fluid level standing at approximately 3500' to 3800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert C. Hanks* TITLE General Partner DATE 4-29-68

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY: